

North Dakota Industrial Commission
Docket for Hearing
Wednesday, June 28, 2006 @ 9:00 a.m.
North Dakota Oil and Gas Division Office
1016 East Calgary Avenue
Bismarck, North Dakota

- Case No. 9001: On a motion of the Commission to consider the application of The Prospective Investment and Trading Company, Ltd., for an order establishing a 1280-acre drilling unit comprised of all of Sections 14 and 23, T.145N., R.96W., Dunn County, North Dakota, and authorizing the drilling of a dual-lateral horizontal well within said drilling unit at any location not closer than 500 feet to the boundaries thereof, as an exception to Section 43-02-03-18 of the North Dakota Administrative Code, and/or such other and further relief as the Commission may deem appropriate.
- Case No. 9002: On a motion of the Commission to consider the application of The Prospective Investment and Trading Company, Ltd., for an order granting an exception to the Bailey-Bakken Pool spacing rules with respect to the spacing unit comprised of all of Sections 16 and 21, T.146N, R.94W., Dunn County, North Dakota, for purposes of drilling a dual-lateral horizontal well within said spacing unit at any location not closer than 1000 feet to the east and west boundaries thereof, and/or such other and further relief as the Commission deems appropriate.
- Case No. 9003: On a motion of the Commission to consider the application of GeoResources, Inc. for an order amending the applicable spacing orders so as to allow wells in the Starbuck-Madison Pool, located in Bottineau County, North Dakota, to be drilled and completed at any location within an 80-acre spacing unit not closer than 500 feet to the boundary of such spacing unit, or for such other and further relief as the Commission deems appropriate.
- Case No. 9004: On a motion of the Commission to consider the application of GeoResources, Inc. for an order amending the applicable spacing orders so as to allow wells in the Southwest Starbuck-Madison Pool, located in Bottineau County, North Dakota, to be drilled and completed at any location within an 80-acre spacing unit not closer than 500 feet to the boundary of such spacing unit, or for such other and further relief as the Commission deems appropriate.
- Case No. 9005: On a motion of the Commission to consider whether the W/2 SE/4, SW/4, and S/2 NW/4 of Section 29, T.159N., R.103W., Williams County, North Dakota, is the appropriate spacing unit for the CamWest II LP #04 Grenora-Madison Unit well, located 660 feet from the south line and 1980 feet from the east line of Section 29, in the Grenora-Madison Pool.

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- Case No. 9006: On a motion of the Commission to consider whether all of Sections 2 and 11, T.160N., R.95W., Divide County, North Dakota, are the appropriate spacing unit for the BTA Oil Producers 20411 JV-P Melgaard 211 #1-H well, located 560 feet from the north line and 850 feet from the west line of Section 2, in the Stoneview-Bakken Pool.
Notice to
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6/12/06
- Case No. 9007: On a motion of the Commission to consider the temporary spacing for the development of an oil and/or gas pool discovered by the Murex Petroleum Corporation #13-24H Leslie Earl well, located in the SE/4 SE/4 of Section 13, T.158N., R.96W., Williams County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary.
Notice to
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- Case No. 9008: On a motion of the Commission to consider the application of Murex Petroleum Corporation for an order amending the applicable orders for the Tioga and West Tioga Fields so as to include all of Sections 27 and 34, T.158N., R.95W., Williams County, North Dakota, within the West Tioga-Bakken Pool and further establish a zone of 1280-acre spacing for the West Tioga-Bakken Pool consisting of said Sections 27 and 34, and allowing a horizontal well to be drilled at any location thereon not closer than 500 feet to the boundary of such spacing unit, or for such other and further relief as the Commission deems appropriate.
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- Case No. 9009: On a motion of the Commission to consider the application of Murex Petroleum Corporation for an order amending the applicable orders for the Capa and West Capa Fields so as to include all of Sections 27 and 34, T.155N., R.96W., Williams County, North Dakota, within the Capa Field and further to include said lands within Zone II of the Capa-Bakken Pool, for which spacing has been established on the basis of one horizontal well per 1280 acres, or for such other and further relief as the Commission deems appropriate.
- Case No. 9010: On a motion of the Commission to consider the application of Murex Petroleum Corporation for an order pooling all interests in a spacing unit for the West Bank-Bakken Pool consisting of all of Sections 3 and 10, T.156N., R.96W., Williams County, North Dakota, and allowing recovery of a non-consent penalty from all lessees and unleased mineral interest owners who have elected not to participate in the risk and cost of drilling the Erin Lynn #3-10H well, or for such other and further relief as the Commission deems appropriate.
- Case No. 9011: On a motion of the Commission to consider the application of Amerada Hess Corporation for an order pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Minnelusa Group of the Fryburg Heath-Madison Unit #G-812 well, located in the C NW/4 of Section 11, T.139N., R.101W., Fryburg Field, Billings County, North Dakota, pursuant to NDAC Chapter 43-02-05 and providing such other and further relief as the Commission deems appropriate.

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- Case No. 9012: On a motion of the Commission to consider the temporary spacing for the development of an oil and/or gas pool discovered by the PDC Corporation #31-29H Violet Olson well, located in the NW/4 NE/4 of Section 29, T.156N., R.96W., Williams County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary.
- Case No. 9013: On a motion of the Commission to consider the application of Nance Petroleum Corporation, for an order allowing the treater and other production facilities to be located less than 150 feet from the wellhead and tanks for the Pet. Inc. Federal 20-44HR well, located in the SE/4 of Section 20, T.148N., R.104W., McKenzie County, North Dakota, as an exception to the provisions of Section 43-02-03-28 of the North Dakota Administrative Code, or for such other and further relief as the Commission deems appropriate.
- Case No. 9014: On a motion of the Commission to consider the application of Brigham Oil & Gas, L.P., for an order creating a 640-acre drilling unit for the Bakken Formation consisting of the W/2 of Section 15 and the W/2 of Section 22, T.151N., R.102W., McKenzie County, North Dakota, and allowing a horizontal well with one or more laterals to be drilled at any location not closer than 500 feet to the boundary of the drilling unit, or for such other and further relief as the Commission deems appropriate.
- Case No. 9015: On a motion of the Commission to consider the application of True Oil, LLC, for an order pursuant to Section 43-02-03-88.1 of the North Dakota Administrative Code allowing oil and gas produced from the Bredwick 34-28 well, located in the SW/4 SE/4 of Section 28, T.148N., R.101W., McKenzie County, North Dakota, to be commingled in Central Tank Battery 205322-01, pursuant to the requirements of North Dakota Administrative Code Section 43-02-03-48.1.
- Case No. 9016: On a motion of the Commission to consider the application of Burlington Resources Oil & Gas Company LP for an order amending the applicable orders for the Mondak-Bakken Pool so as to include all of Sections 11 and 14, T.147N., R.104W., McKenzie County, North Dakota, within Zone IV of the Mondak-Bakken Pool, for which spacing has been established on the basis of one horizontal well per 1280 acres, or for such other and further relief as the Commission deems appropriate.
- Case No. 9017: On a motion of the Commission to consider the temporary spacing for the development of an oil and/or gas pool discovered by the Bill Barrett Corporation #44-15H Erickson well, located in the SE/4 SE/4 of Section 15, T.156N., R.102W., Williams County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary.
- Notice to
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- Case No. 9018: On a motion of the Commission to consider the application of Armstrong Operating, Inc. for an order to establish temporary spacing for the Hanisch #26-1 well, located in the SE/4 SE/4 of Section 26, T.161N., R.98W., Divide County, North Dakota, define the limits of the field and enact such special field rules as may be necessary.
- Case No. 9019: On a motion of the Commission to consider the application of Kerr-McGee Oil & Gas Onshore LP for an order extending the field boundaries and amending the field rules for the Ice Caves-Bakken Pool so as to create a 1280-acre spacing unit comprised of Sections 4 and 5, T.144N., R.100W., Billings County, North Dakota, authorizing the drilling of one horizontal well within such spacing unit not less than 500 feet to the boundary of said spacing unit and providing such further and additional relief as the Commission deems appropriate.
Notice to DISMISS received 6/15/06
- Case No. 9020: On a motion of the Commission to consider the application of Ansbro Petroleum Company, LLC for an order amending the field rules for the Willmen-Bakken Pool so as to create two 1280-acre spacing units comprised of Sections 2 and 3 and Sections 8 and 9, T.142N., R.97W., Dunn County, North Dakota, authorizing the drilling of one horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit and providing such further and additional relief as the Commission deems appropriate.
- Case No. 9021: On a motion of the Commission to consider the application of Eagle Operating, Inc. for an order authorizing the drilling of the NGMU #7 well, located in the NW/4 SW/4 of Section 29, T.160N., R.84W., North Grano-Madison Unit, Renville County, North Dakota, for the injection of fluids in the unitized formation for enhanced recovery pursuant to Section 43-02-03-88.1 and Chapter 43-02-05 of the North Dakota Administrative Code, and providing such other and further relief as the Commission deems necessary.
- Case No. 9022: On a motion of the Commission to consider the application of Missouri Basin Well Service, Inc., for an order authorizing the drilling, completing and producing of an increase density well on a 320-acre spacing unit for the Bullsake-Stonewall Pool described as the S/2 of Section 31, T.142N., R.98W., Billings County, North Dakota, and such further and additional relief as the Commission deems appropriate.
Notice to CONTINUE to 07/26/06 received 06/20/06
- Case No. 9023: On a motion of the Commission to consider the application of Headington Oil, Limited Partnership for an order extending the field boundaries and amending the field rules for the Four Eyes-Bakken Pool so as to create a 1280-acre spacing unit comprised of Sections 3 and 10, T.143N., R.100W., Billings County, North Dakota, authorizing the drilling of one horizontal well within such spacing unit not less than 500 feet to the boundary of said spacing unit and providing such further and additional relief as the Commission deems appropriate.

- Case No. 9024: On a motion of the Commission to consider the application of Headington Oil, Limited Partnership for an order extending the field boundaries and amending the field rules for the St. Demetrius-Bakken Pool so as to create 1280-acre spacing units comprised of Sections 3 and 10; Sections 5 and 8; Sections 6 and 7; and Sections 13 and 14, T.142N., R.99W., Billings County, North Dakota, authorizing the drilling of one horizontal well within said spacing units not less than 500 feet to the boundary of said spacing unit and providing such further and additional relief as the Commission deems appropriate.
- Case No. 9025: On a motion of the Commission to consider the application of Headington Oil, Limited Partnership for an order pursuant to Section 43-02-03-88.1 of the North Dakota Administrative Code pooling all interests in a spacing unit for the St. Demetrius-Bakken Pool described as the all of Sections 17 and 20, T.142N., R.99W., Billings County, North Dakota; authorizing the recovery from each nonparticipating owner a risk penalty as provided by Section 38-08-08 of the North Dakota Century Code and such other and further relief as the Commission deems appropriate.
- Case No. 9026: On a motion of the Commission to consider the application of Headington Oil, Limited Partnership for an order creating a 1280-acre drilling unit comprised of all of Sections 25 and 36, T.143N., R.100W., Billings County, North Dakota, authorizing the drilling of a horizontal well therein at a location not less than 500 feet from the boundary of the proposed drilling unit as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code, and such other and further relief as the Commission deems appropriate.
- Case No. 9027: On a motion of the Commission to consider the application of Headington Oil, Limited Partnership for an order creating a 1280-acre drilling unit comprised of all of Sections 18 and 19, T.143N., R.99W., Billings County, North Dakota, authorizing the drilling of a horizontal well therein at a location not less than 500 feet from the boundary of the proposed drilling unit as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code, and such other and further relief as the Commission deems appropriate.
- Case No. 9028: On a motion of the Commission to consider the application of Headington Oil, Limited Partnership for an order creating a 1280-acre drilling unit comprised of all of Sections 8 and 9, T.141N., R.98W., Billings County, North Dakota, authorizing the drilling of a horizontal well therein at a location not less than 500 feet from the boundary of the proposed drilling unit as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code, and such other and further relief as the Commission deems appropriate.

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- Case No. 9029: On a motion of the Commission to consider the proper spacing for the development of the Dutch Henry Butte-Bakken Pool, Stark County, North Dakota, redefine the limits of the field, and enact such special field rules as may be necessary. Continental Resources, Inc.
- Notice to
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- Case No. 9030: On a motion of the Commission to consider the application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the St. Demetrius-Bakken pool so as to create and establish four 1280-acre spacing units comprised of all of Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; and Sections 17 and 20, T.142N., R.98W., Billings County, North Dakota, authorizing the drilling of one horizontal well on each spacing unit, and/or such other and further relief as the Commission deems appropriate.
- Case No. 9031: On a motion of the Commission to consider the application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Sauk-Bakken pool so as to create and establish a 1280-acre spacing unit comprised of all of Sections 15 and 22, T.159N., R.95W., Williams County, North Dakota, authorizing the drilling of one horizontal well on said spacing unit, and/or such other and further relief as the Commission deems appropriate.
- Case No. 9032: On a motion of the Commission to consider the application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of all of Section 2, T.146N., R.96W., and Section 35, T.147N., R.96W., Dunn County, North Dakota, authorizing the drilling of a horizontal well therein at a location not less than 500 feet from the boundary of the said drilling unit as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code, and such other and further relief as the Commission deems appropriate.
- Case No. 9033: On a motion of the Commission to consider the application of Continental Resources, Inc. for an order creating two 1280-acre drilling units comprised of all of Section 1, T.146N., R.96W., and Section 36, T.147N., R.96W., and all of Section 3, T.146N., R.96W., and Section 34, T.147N., R.96W., Dunn County, North Dakota, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of the each drilling unit as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code, and such other and further relief as the Commission deems appropriate.

- Case No. 9034: On a motion of the Commission to consider the application of Continental Resources, Inc. for an order creating four 1280-acre drilling units comprised of all of Sections 6 and 7, T.146N., R.95W.; Sections 10 and 15; Sections 11 and 14; and Sections 12 and 13, T.146N., R.96W., Dunn County, North Dakota, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of the each drilling unit as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code, and such other and further relief as the Commission deems appropriate.
- Case No. 9035: On a motion of the Commission to consider the application of Continental Resources, Inc. for an order creating two 1280-acre drilling units comprised of all of Sections 4 and 9 and Sections 5 and 8, T.146N., R.95W., Dunn County, North Dakota, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of the each drilling unit as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code, and such other and further relief as the Commission deems appropriate.
- Case No. 9036: On a motion of the Commission to consider the application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of all of Sections 27 and 34, T.143N., R.99W., Billings County, North Dakota, authorizing the drilling of a horizontal well therein at a location not less than 500 feet from the boundary of the said drilling unit as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code, and such other and further relief as the Commission deems appropriate.
- Case No. 9037: On a motion of the Commission to consider the application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of all of Sections 18 and 19, T.142N., R.98W., Billings County, North Dakota, authorizing the drilling of a horizontal well therein at a location not less than 500 feet from the boundary of the said drilling unit as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code, and such other and further relief as the Commission deems appropriate.
- Case No. 9038: On a motion of the Commission to consider the application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of all of Sections 16 and 21, T.142N., R.98W., Billings County, North Dakota, authorizing the drilling of a horizontal well therein at a location not less than 500 feet from the boundary of the said drilling unit as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code, and such other and further relief as the Commission deems appropriate.

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- Case No. 9039: On a motion of the Commission to consider the application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of all of Sections 13 and 24, T.141N., R.99W., Billings County, North Dakota, authorizing the drilling of a horizontal well therein at a location not less than 500 feet from the boundary of the said drilling unit as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code, and such other and further relief as the Commission deems appropriate.
- Case No. 9040: On a motion of the Commission to consider the application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of all of Sections 25 and 26, T.141N., R.98W., Billings County, North Dakota, authorizing the drilling of a horizontal well therein at a location not less than 500 feet from the boundary of the said drilling unit as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code, and such other and further relief as the Commission deems appropriate.
- Notice to
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- Case No. 9041: On a motion of the Commission to consider the application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of all of Sections 22 and 23, T.141N., R.98W., Billings County, North Dakota, authorizing the drilling of a horizontal well therein at a location not less than 500 feet from the boundary of the said drilling unit as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code, and such other and further relief as the Commission deems appropriate.
- Notice to
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- Case No. 9042: On a motion of the Commission to consider the application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of all of Sections 15 and 16, T.141N., R.98W., Billings County, North Dakota, authorizing the drilling of a horizontal well therein at a location not less than 500 feet from the boundary of the said drilling unit as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code, and such other and further relief as the Commission deems appropriate.
- Notice to
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- Case No. 9043: On a motion of the Commission to consider the application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of all of Sections 8 and 9, T.141N., R.98W., Billings County, North Dakota, authorizing the drilling of a horizontal well therein at a location not less than 500 feet from the boundary of the said drilling unit as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code, and such other and further relief as the Commission deems appropriate.

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- Case No. 9044: On a motion of the Commission to consider the application of Continental Resources, Inc. for an order authorizing the treater for the Xavier 1-10H well, located in the NE/4 NW/4 of Section 10, T.141N., R.99W., St. Demetrius Field, Billings County, North Dakota, to be installed less than 150 feet to the well head and/or production tanks for the well as an exception to the provisions of Section 43-02-03-28 of the North Dakota Administrative Code and providing such further and additional relief as the Commission deems appropriate.
- Case No. 8967: (Continued) On a motion of the Commission to consider the application of Prima Exploration, Inc. for an order creating a 1280-acre drilling unit comprised of all of Sections 23 and 26, T.156N., R.91W., Mountrail County, North Dakota, authorizing the drilling of a horizontal well therein at a location not less than 500 feet from the boundary of the proposed drilling unit as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code, and such other and further relief as the Commission deems appropriate.
- Notice to
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- Case No. 8980: (Continued) On a motion of the Commission to consider the temporary spacing for the development of an oil and/or gas pool discovered by the Enerplus Resources USA Corporation #20-1-H Titan E. Gierke well, located in the NE/4 NE/4 of Section 20, T.150N., R.97W., McKenzie County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary.
- Case No. 9045: On a motion of the Commission to consider the application of Golden Eye Resources, LLC for an order authorizing the drilling of a well at a location approximately 2500 feet from the south line and 1825 feet from the east line of Section 24, T.159N., R.87W., Ward County, North Dakota, as an exception to the applicable spacing requirements for the Greenbush-Madison Pool and such other and further relief as the Commission deems appropriate.
- Case No. 9046: On a motion of the Commission to consider the application of Kenneth H. Johnson for an order allowing the conversion of the MOI Morgan Draw #44-31H well, located in the SE/4 SE/4 of Section 31, T.144N., R.102W., Billings County, North Dakota, to a fresh water well.